



Solar-Powered Electric Vehicle Charging Systems: A Comprehensive Review of Design, Technology, and Future Prospects

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ABSTRACT

The rapid adoption of electric vehicles (EVs) has intensified the need for sustainable charging infrastructure. Conventional grid-based charging systems remain constrained by fossil-fuel dependence, geographic unavailability, and grid overloading risks. Solar photovoltaic (PV)-based EV charging has emerged as a compelling alternative, offering zero-emission operation, energy independence, and long-term cost viability. This paper synthesizes findings from seven peer-reviewed studies spanning standalone PV designs, simulation-based performance analyses, smart grid-integrated frameworks, and IoT-enabled architectures. Key parameters including energy yield, battery state of charge, converter configurations, and economic payback are analyzed and compared. Recurring challenges such as high initial cost, weather dependency, and infrastructure gaps are critically examined, and future directions including AI-based energy management, Vehicle-to-Grid (V2G) technology, and policy-driven deployment are outlined. The findings confirm that solar EV charging is technically proven, economically sound over its operational lifetime, and essential for achieving low-carbon transportation.

Key words— *Electric vehicles, solar photovoltaic, EV charging, energy storage, MPPT, IoT, smart grid, renewable energy, DC-DC converter, sustainable infrastructure.*



I. INTRODUCTION

The global transportation sector is undergoing a fundamental transformation driven by accelerating EV adoption. While EVs reduce tailpipe emissions significantly, their environmental benefit is fully realized only when charging electricity is sourced from clean, renewable energy. In many developing nations, including India, the electricity grid still relies heavily on coal, which substantially reduces the net environmental benefit of EV adoption [2].



Figure 1: General architecture of a solar-powered EV charging system

This paper reviews seven recent studies covering this spectrum, from basic standalone systems to advanced IoT-enabled platforms. The objectives are to: (a) compare design methodologies and performance outcomes; (b) identify recurring technical challenges; and (c) outline future research and policy directions. Section II classifies EV charging systems. Section III provides an integrated synthesis of all reviewed literature. Section IV presents comparative analysis. Section V discusses challenges and future scope. Section VI concludes.

II. CLASSIFICATION OF EV CHARGING SYSTEMS

EV charging systems are broadly classified into three categories. **Grid-based systems** draw power directly from the utility grid, offering high reliability but carrying indirect carbon emissions proportional to the grid's energy mix [4]. **Standalone solar (off-grid) systems** rely entirely on PV panels and battery storage, making them especially valuable in remote areas, but requiring careful sizing to ensure sufficiency across varying irradiance [1][2]. **Hybrid systems** combine solar PV with grid connection, providing renewable

Solar photovoltaic technology presents a natural solution. Solar irradiance is abundantly available across most high-EV-growth regions, including South Asia and sub-Saharan Africa. Integrating solar PV with EV charging infrastructure creates a genuinely zero-emission mobility ecosystem. Early EV infrastructure was predominantly grid-tied, offering reliability but at the cost of fossil-fuel dependence. The evolution toward solar-integrated systems has been driven by declining PV costs, advances in battery storage, and maturing power electronics including DC-DC converters and Maximum Power Point Tracking (MPPT) controllers [3][5].

generation with grid backup; smart grid integration further enables demand-side management and bidirectional energy flow [5].

Grid-Based Charging System	Off-Grid Solar Charging System	Hybrid Charging System
It uses electricity from the grid.	It uses only solar power for charging.	It uses both solar power and grid electricity.
It is fully dependent on the grid supply.	It works independently without any grid connection.	It is partially dependent on the grid.
It does not require battery storage.	It requires battery storage to store energy.	It uses batteries along with grid backup.
It provides a reliable power supply if the grid is stable.	Its performance depends on sunlight availability.	It provides very reliable power due to backup.
It has a lower initial cost.	It has a high initial cost.	It has a moderate initial cost.

Table I: Classification of EV charging system architectures.



Across all three categories, the core components identified consistently in the literature are: solar PV panels, DC-DC converters, MPPT controllers, battery storage, auto cut-off protection circuits, inverters, and monitoring units. The reviewed studies span all three categories, enabling a comprehensive cross-architectural analysis.

III. INTEGRATED SYNTHESIS OF REVIEWED LITERATURE

The seven reviewed studies form a coherent progression — from fundamental hardware design through quantified field performance, simulation-based optimization, and finally toward intelligent smart systems. Analyzing them collectively reveals what the field has established as consensus, where evidence is strongest, and where critical gaps remain.

System Design and Energy Economics. The foundational studies [1][6] establish that a solar EV charging system is a carefully engineered energy chain in which every component — PV panels, DC-DC boost converter, charge controller, battery bank, and protection circuitry — must be co-designed around the load. The Green Campus study [6] exemplifies this with a demand-first approach: daily energy consumption is calculated at approximately 864 Wh, a 300 W, 48V BLDC motor is selected accordingly, and the PV array and storage are sized to match. The result is a system with an installation cost of approximately ₹15,000, annual generation of roughly 547.5 kWh, and a payback period of just 3.5 years against a 25-year system life. This economic asymmetry — recovering investment in 14% of the system's useful life and receiving free, clean charging for the remaining 86% — is one of the most persuasive arguments in the entire body of literature.

Field Performance and Energy Sufficiency.

Shukla [2] provides the most rigorous field-grounded evidence, directly answering whether solar energy alone can reliably meet EV charging demand. Designed for real climatic conditions in Bangalore, India, the system generates approximately 98,313 kWh annually against a demand of 69,285 kWh — a surplus exceeding 40%. A performance ratio of 68.9% and average battery SOC of 75.6% confirm stable year-round operation, including during reduced-irradiance monsoon periods. This surplus is not

incidental; it is a deliberate engineering buffer that absorbs natural generation variability. The high initial cost and land requirements are real challenges, but must be weighed against this 40% surplus and the elimination of ongoing grid and fuel expenditure.

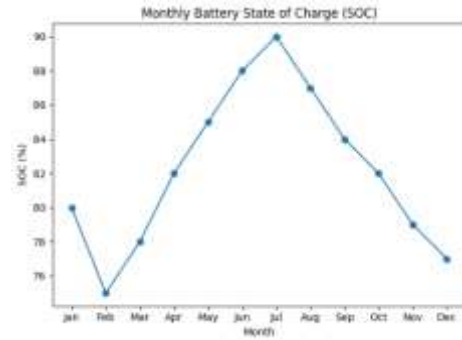


Figure 3 : monthly battery SOC profile [2].

Irradiance, MPPT, and Charging Speed.

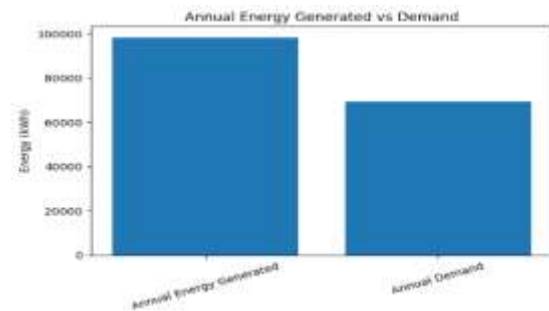


Figure 2: Graph of Annual Energy Generated vs Demand

The PLOS ONE simulation study [3], modeled in MATLAB/Simulink with PV panels, MPPT controller, DC-DC converters, ESS battery, and EV battery as load, isolates solar irradiance as the primary performance variable. Increasing irradiance from 400 W/m² to 1000 W/m² yields approximately 47% increase in power output. With MPPT dynamically tracking the maximum power point as irradiance varies, the system can charge a 40 kWh EV battery in approximately 1.33 hours under optimal conditions — a fast-charging capability rivaling dedicated high-power grid chargers. However, idealized simulation assumptions, a simplified battery model, and the absence of economic analysis mean these figures represent an upper bound rather than guaranteed real-world outcomes represent an upper bound rather than guaranteed real-world outcomes.

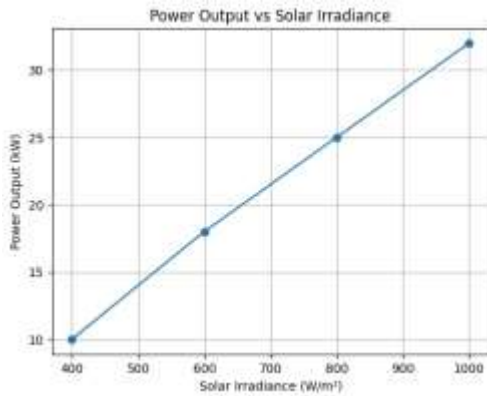


Figure 4: Effect of solar irradiance on system power output [3]

Smart Grid Integration and Intelligent Energy Management.

The Elsevier study [5] and the IoT-based paper [7] represent a qualitative step forward, transforming the charging station from a passive energy consumer into an active, intelligent grid participant. The Elsevier framework [5] integrates renewable sources, battery storage, smart charging strategies, and dynamic load management, enabling real-time demand response, load deferral to high-generation periods, and potential V2G energy feedback to the grid. The IoT system [7], built around an ESP8266 microcontroller and Blynk cloud platform, adds real-time remote monitoring of battery voltage, SOC, and charging status via a mobile interface, alongside a Battery Management System (BMS) that actively prevents overcharging, deep discharge, and thermal stress — the primary causes of battery degradation. Together, these studies establish that intelligence and connectivity are no longer optional features but core infrastructure requirements for commercially viable solar EV charging.

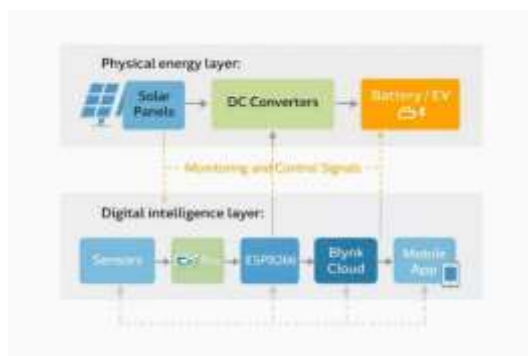


Figure 5 : Solar EV Charging System Architecture

Policy and the Deployment Gap.

The Discover Electronics review [4] provides the critical sociotechnical context that hardware-focused studies alone cannot supply. It identifies that the primary barriers to large-scale deployment are not technical — they are economic and institutional. Incompatible charging standards, insufficient grid infrastructure, absence of coordinated national deployment strategies, and the self-reinforcing cycle where low EV penetration discourages infrastructure investment are challenges that no improvement in converter efficiency can resolve. The technical solution exists and is proven; the policy and institutional architecture to deploy it at scale does not yet exist in most developing nations.

IV. COMPARATIVE ANALYSIS

The reviewed studies demonstrate a clear progression in system capability and complexity, summarized in Table I. All seven confirm technical viability. Battery storage is universally identified as the critical enabling component. MPPT and DC-DC converters appear in every hardware implementation as efficiency cornerstones. Economic analysis, where provided [2][6], consistently favors solar systems when evaluated over the full operational lifetime rather than initial cost alone.



Table II : Comparative Summary of Reviewed Solar EV Charging Studies

Ref	System Type	Key Components	Notable Result	Main Challenge
[1]	Standalone Solar	PV, Boost Converter, 48V Battery	Improved efficiency, eco-friendly	Large-scale deployment
[2]	SPV + Battery Storage	PV, Battery, Performance Monitor	98,313 kWh/yr; PR = 68.9%	High cost, land use
[3]	PV + ESS (MAT LAB)	PV, MPPT, ESS, EV Battery	47% power gain; 1.33 hr charge	No real-world validation
[4]	Review (Hybrid/Off-grid)	PV, Battery, Grid	Policy & infrastructure gaps	Investment, policy support
[5]	Smart Grid + Renewable	PV, Storage, Smart Grid, EMS	Improved efficiency & emissions	Installation cost, complexity
[6]	Green Campus Solar	PV, BLDC Motor, Inverter	₹15,000 cost; 3.5yr payback	Slightly higher initial cost
[7]	IoT Smart Solar	PV, ESP8266, BMS, Blynk	Real-time monitoring & control	Weather dependency, complexity

The simulation study [3] provides the clearest quantitative evidence on irradiance-performance relationships, while [2] provides the most rigorous real-world field data. The smart systems in [5] and [7] point toward the field's future direction, where real-time intelligence will be as important as raw energy generation capacity. The review paper [4] is the only work to adequately address the systemic deployment gap — a gap that the technical literature tends to understate

V. CHALLENGES AND FUTURE SCOPE

The reviewed literature presents a technology that is technically proven and economically sound, yet deployed at a fraction of the scale the evidence justifies. Understanding why — and what will change it — requires examining challenges across three dimensions simultaneously.

Technical and Economic Barriers.

High initial capital cost is the single most cited barrier across all seven papers. This is not one problem but a layered one: PV panels and storage carry upfront costs that, despite steep declines, remain prohibitive for resource-constrained users; smart architectures [5][7] multiply this further with power electronics, control hardware, and communication infrastructure. The paradox is that communities in developing nations — those with the most to gain from solar EV charging given unreliable grids and abundant sunlight — are precisely those least able to absorb the upfront investment. The 3.5-year payback demonstrated in [6] dissolves this paradox intellectually, but bridging the gap between rational long-term economics and immediate cash-flow constraints requires financing instruments — green bonds, subsidized loans, and public-private models — not better engineering. Weather dependency compounds the economic challenge: irradiance variability, quantified in [3] as nearly 47% across the practical operating range, requires storage buffers that add cost. Future resolution will come from two directions: advances in battery chemistry reducing storage cost, and smart demand-shifting [5] that uses time rather than chemistry as the buffer.



Infrastructure and Policy Gaps.

The Discover Electronics review [4] frames the deepest challenge: the gap between technical feasibility and systemic deployment is filled not by component improvements but by policy, investment, and institutional capacity. Incompatible charging standards across EV manufacturers, insufficient grid infrastructure in developing regions, and the absence of national deployment frameworks create barriers that are invisible in hardware-focused studies but dominant in real-world scaling attempts. India's case is instructive: Bangalore has more than adequate solar resources for standalone EV charging at scale [2], but land requirements, urban planning complexity, and the absence of a unified policy framework remain binding constraints. The technology is ready; the institutional ecosystem is not.

Future Directions.

The literature collectively points toward three transformative developments. First, **AI and machine learning** will shift energy management from reactive to predictive — anticipating weather, grid tariffs, and user driving patterns simultaneously to optimize charging decisions across all dimensions at once. This capability is nascent in [7]'s IoT architecture and [5]'s smart grid integration, but not yet fully realized. Second, **Vehicle-to-Grid (V2G)** technology will transform the EV fleet from a charging load into a distributed energy resource: if EVs can discharge back to the grid during peak demand, every solar-charged vehicle becomes a grid-stabilizing asset, creating revenue streams that fundamentally change the investment economics of charging infrastructure. Third, **real-world longitudinal validation** studies are urgently needed to bridge the gap between the 47% performance gains demonstrated in simulation [3] and the real-world SOC profiles measured in [2]. Commercial-scale deployment decisions require field-validated data across diverse climates, seasons, and load profiles — not simulation results under idealized conditions.

The overarching message is this: solar-powered EV charging has graduated from promising concept to technically proven reality. The next phase is not primarily a research problem — it is an engineering, financing, and policy challenge requiring the same collaborative ambition that brought the technology to its current maturity.

VI. CONCLUSION

This paper has presented an integrated review of seven studies on solar-powered EV charging systems, spanning basic standalone hardware [1][6], field performance evaluation [2], simulation-based analysis [3], multi-architecture surveys [4], smart grid integration [5], and IoT-enabled platforms [7]. The collective evidence is unambiguous: solar PV-based EV charging is technically sound, increasingly cost-competitive, and environmentally imperative.

Key findings are: standalone solar systems can reliably meet EV charging demand with properly sized storage [2]; irradiance-driven performance gains of approximately 47% can be captured through MPPT [3]; economic payback periods as short as 3.5 years make solar charging a sound institutional investment [6]; and smart IoT and grid integration enables real-time optimization that substantially improves system utility [5][7]. The principal challenges — high initial cost, weather dependency, infrastructure complexity, and policy gaps — are well understood and addressable through battery technology advances, intelligent demand shifting, green financing, and coordinated government policy.

As global EV adoption accelerates, solar-powered charging infrastructure will play an indispensable role in realizing truly low-carbon transportation. The field is ready for the transition from laboratory and pilot deployment to systemic, policy-backed, large-scale implementation.



Figure 6: Evolution roadmap for solar-powered EV charging systems



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